



Canada Asia Energy Co-operation Conference September 8, 2011



Forward Looking Information

Certain information set forth in this document, including management's assessment of Harvest's future plans and operations, contains forward-looking statements. By their nature, forward-looking statements are subject to numerous risks and uncertainties, some of which are beyond Harvest's control, including the impact of general economic conditions, industry conditions, volatility of commodity prices, currency fluctuations, imprecision of reserve estimates, environmental risks, competition from other industry participants, the lack of availability of qualified personnel or management, stock market volatility and ability to access sufficient capital from internal and external sources. The refining business adds the following risks and uncertainties, including but not limited to: the volatility between the prices for crude oil purchased and products sold (the "crack spread"), refinery operating risks such as spills and discharges of petroleum or hazardous substances, the stability of the refinery throughput performance, competition from other refiners and petroleum product marketers, crude oil supply interruptions, loss of key personnel, and labour disruptions.

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All figures quoted herein are Canadian dollars, unless otherwise stated

KNOC owns 100% of Harvest equity

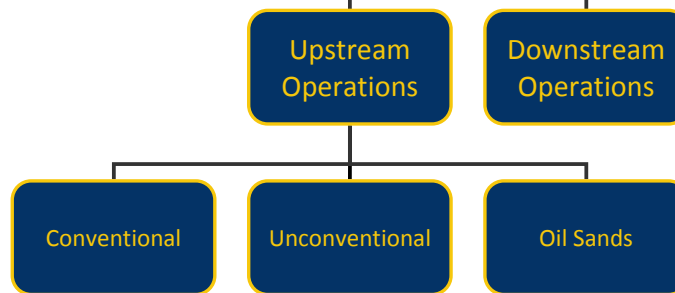


2010 Production: 180,000 boe/d
2010 2P Reserves: 1.13 billion boe

Harvest continues to have publicly traded debt and debt capital market facilities and relationships.



2010 Production: 49,397 boe/d
2010 2P Reserves: 514 mmboe



- Established in 1979 & wholly owned by the Government of Korea
- A substantial and growing business designed to mitigate the impact of oil prices on the Korean economy through:
 - Oil stockpiling (currently 146 mmboes)
 - Worldwide exploration and production of oil & gas
- KNOC strategic goals include:
 - Production capacity of 300,000 boe/d and reserves of 2bn bbls by 2012
 - Substantial increases post 2012
- KNOC has a global portfolio comprising of 44 fields in production, 11 under development and 136 under exploration (2010)
- Harvest represents 41% of KNOC's proved reserves

Worldwide E&P Projects of KNOC



Upstream



Downstream



Harvest is an integrated oil and gas company with Canadian upstream and downstream operations.

Upstream

- 2011E 60,000+ boe/d (~70% liquids)
- Reserves: includes acquisitions
 - o ~514 mmoes P+P (~85% liquids)
 - o ~271 mmoes Proved (~80% liquids)
- Concentrated assets with development and EOR potential
- Significant undeveloped land (~900K acres)
- Active in unconventional opportunity with latest technologic expertise
- Strong operational and technical teams focused on high capital effectiveness and efficient operations

Downstream

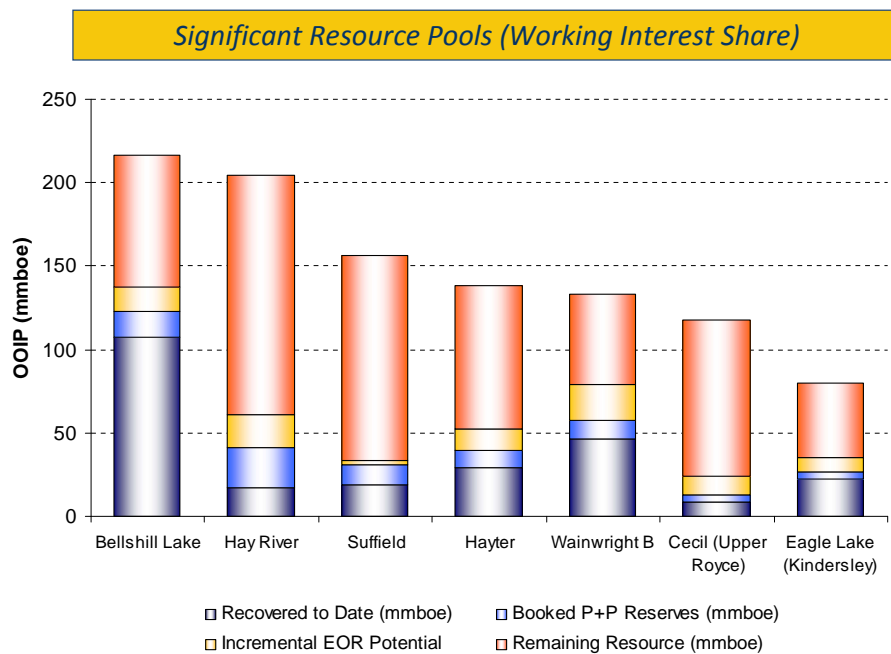
- Medium gravity sour-crude hydrocracking refinery in Newfoundland with 115,000 bbl/d capacity and retail/wholesale marketing operation
- Opportunity to expand and enhance through high return debottlenecking projects

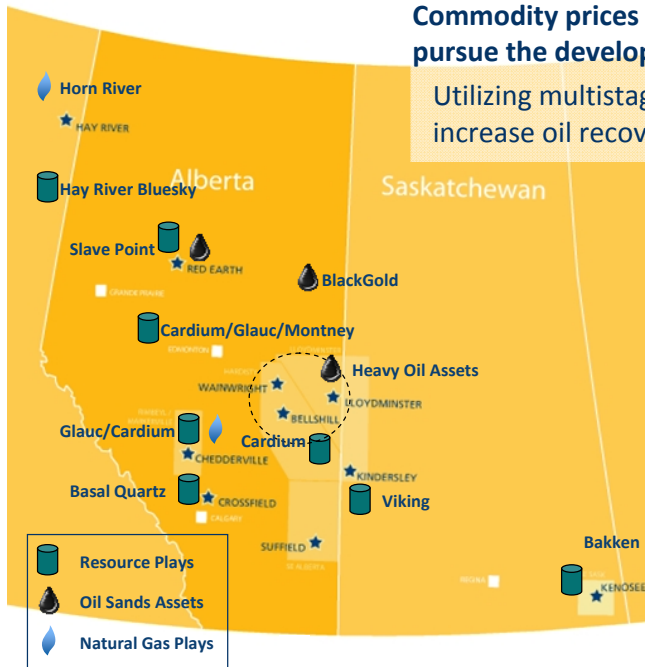
- Ongoing development and exploration of undeveloped and under-exploited asset base
 - Large inventory of identified opportunities
 - Very high success ratio based on extensive geotechnical database & expertise
- Application of enhanced recovery technology
 - Large remaining oil in place on producing assets
 - Opportunity to substantially increase recovery through EOR
- Unconventional resource opportunity
 - Commodity prices and evolving technology open up potential to pursue development of unexploited resource opportunity
 - Harvest land base well-positioned in key plays

- Harvest's drilling inventory is currently 1,900 gross locations
 - Drainage architecture improvements provide new opportunities
 - Can sustain 6-7 years of current capital program (approximately \$400 million/year)
 - Allows for 3-4 years of accelerated capital program
 - Increasing application of New Technology (Staged fracture horizontals) in light oil and gas applications
 - F&D costs for these opportunities are higher given higher completion costs
 - Attractive economics due to high initial productivity



- Hay River Enhanced Waterflood
 - Injection of water and natural gas to reduce decline rate
- Bellshill Lake
 - Enhanced water injection to supplement basal aquifer pressure, support and maintain gas saturation
- Wainwright
 - Polymer flood pilot to increase sweep efficiency of existing waterflood
- Suffield
 - Enhanced water injection
 - Caen polymer flood pilot
- Other
 - Medium/heavy oil water flood and EOR (polymer, microbial, etc)
 - CO2 flood potential on ~1Bbbls





Commodity prices & evolving technology allow opportunity to pursue the development of unexploited resources

Utilizing multistage fracture technology in horizontal wells to increase oil recovery from tight oil and gas formations at:

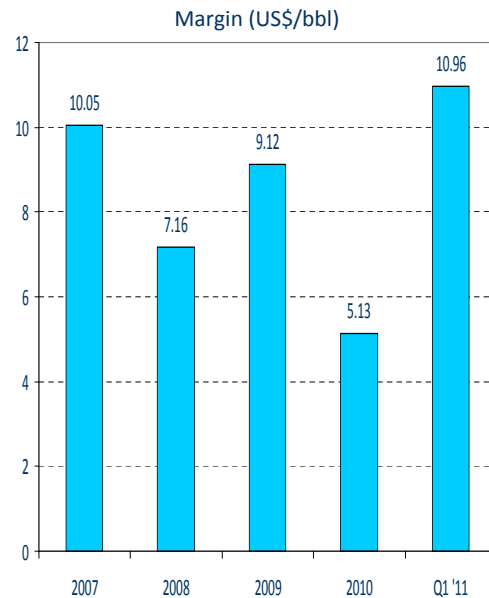
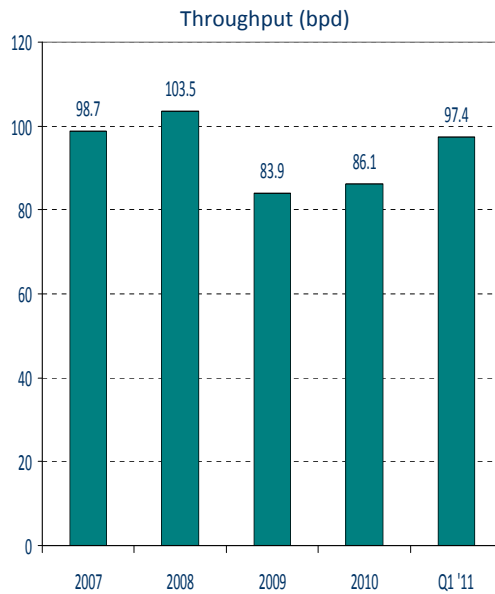
- Red Earth Slave Point formation (Light Oil)
- Crossfield Basal Quartz formation (Nat. gas and liquids)
- Kindersley Viking formation (Light Oil)
- Cardium formation (Light Oil)
- Ante Creek Montney formation (Medium Oil)
- Horn River (Nat. gas)

Unconventional assets include 70,000 acres of undeveloped oil sands rights including: BlackGold

Our asset base offers Enhanced Oil Recovery potential & ongoing development in our conventional plays

- 115,000 bbl/d medium sour hydrocracking refinery and related businesses (complexity ratios: Nelson 8.6, Solomon 9.4 before projects)
- Product slate weighted to high-value 'clean fuels' (40% distillates, 36% gasoline and 24% heavy fuel oil)
- Location advantages for feedstock sourcing and product sales
- Allows Very Large Crude Carriers to tie in directly to the refinery dock, decreasing expenses
- ~7 million barrels of tankage storage capacity
- Low annual maintenance capex
- Marketing division with 58 retail gasoline locations, a retail heating fuels business and a commercial and wholesale petroleum products business
- Significant future opportunities for value enhancing projects
- Provides natural hedge for growing heavy oil/oil sands production





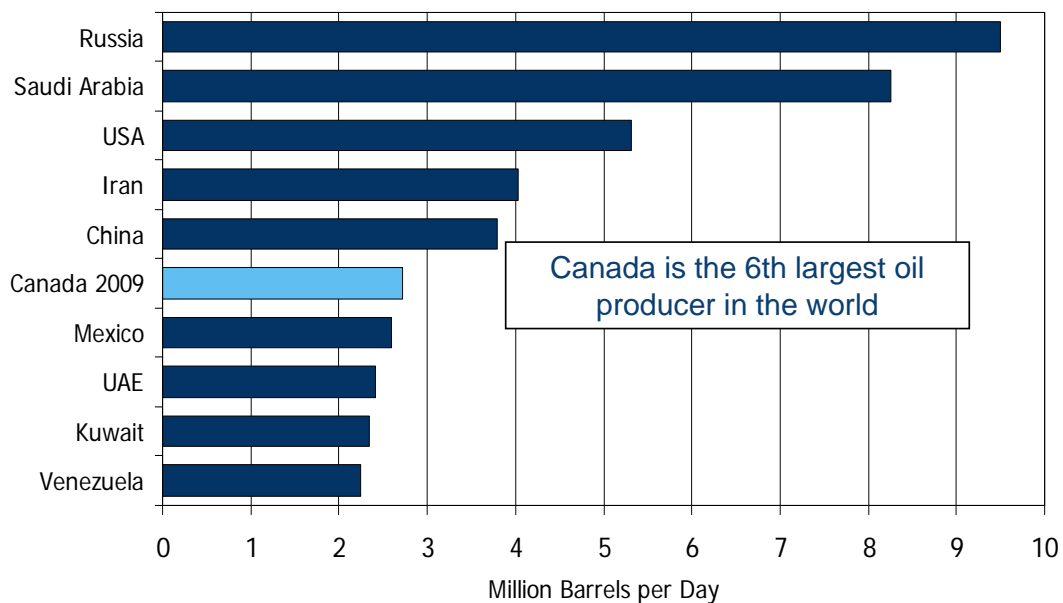
- Projects are planned to expand and enhance downstream operations
- Benefits will include:
 - Throughput capacity increased from 115 to 120 mbl/d
 - Enhance distillate yields by 9%
 - Energy efficiency improved by approximately 17%
 - Reduced high sulfur fuel oil output

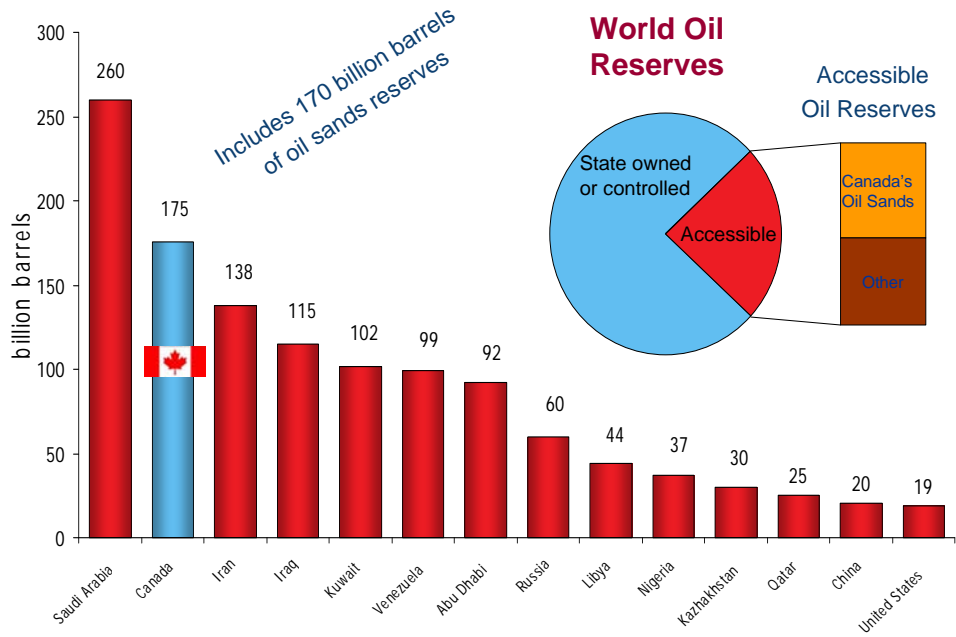
Korea

- Worldwide:
 - 10th largest oil consuming nation (2.2 mmbbls per day)
 - 5th largest oil importer (~87% from Middle East)
- Need/desire to diversify supply sources

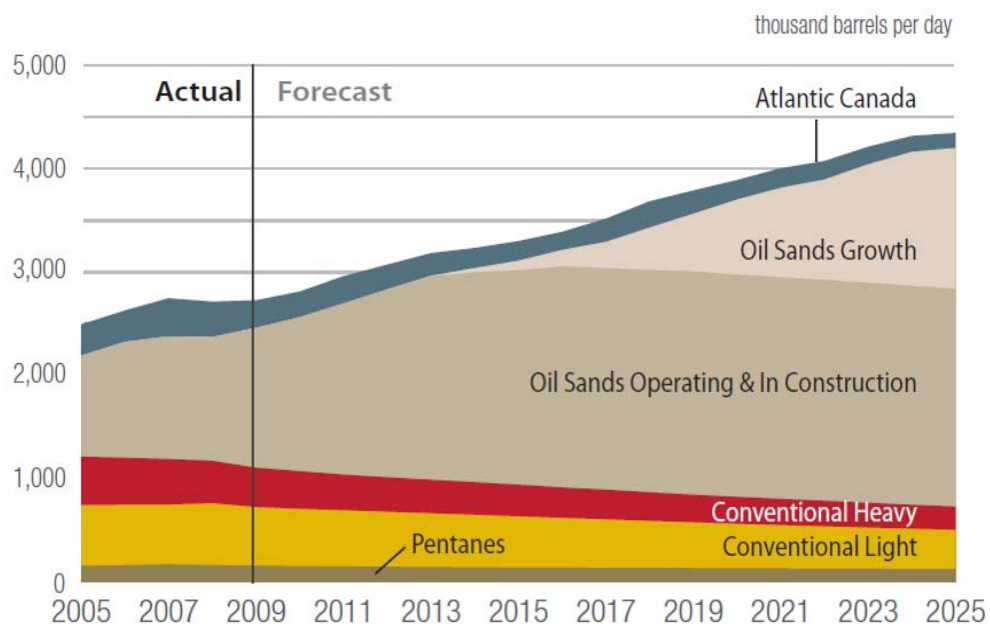
Canada

- Worldwide:
 - 5th largest producer of energy
 - 3rd largest natural gas producer
 - 6th largest crude oil producer
- Largest crude oil and natural gas exporter to the United States
- Oil and gas trade exceeds Canada's trade surplus
- Oil and gas accounts for 16% of total exports
- Need/desire to diversify oil & gas markets





Source: Oil & Gas Journal Dec. 2009





Western Canadian oil & natural gas growth can supply growing, undersupplied Asian demand

- Canadian oil and gas industry has a unique combination of characteristics that makes it very attractive for KNOC growth strategy
 - Large and growing asset base with significant remaining opportunity (multiple play types)
 - Significant hydrocarbon exporter (proximity to large US import market and rapidly growing Asian markets)
 - Comfort with foreign investment
 - Safe work environment; low political/fiscal risk
 - Large pool of experienced & technically advanced personnel
 - Low ownership concentration and active M&A market facilitates assembling significant asset base
 - Proximity to growing undersupplied demand markets in Asia

- While Canada has an attractive resource base and geographic proximity to Asia, it is necessary to remain vigilant in attracting capital
 - Capital investment and access to capital is needed to support Canadian economy
 - Capital is mobile so Canada (and jurisdictions) need to remain competitive
 - Canada can be a complicated place to do business – opportunities to reduce complexity at “no cost”
 - Canada can be an expensive place to do business – improvement of cost structure
 - Canadian oil & gas is a highly competitive and fragmented industry
 - Fiscal/regulatory stability is important given the magnitude of investment and need to continue to attract capital
 - Western Canadian oil & natural gas prices are heavily discounted in current world markets

- There are great synergistic opportunities between Asia and Canada
- Canada is an attractive place to invest in the oil & gas industry
- There is a need to continue to identify and deal with challenges as appropriate



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